

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Sixteenth Revised Page 92
Superseding Fifteenth Revised Page 92
Rate D

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.197
Revenue Decoupling Adjustment Factor	0.027
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.000</u>
Total Distribution	6.224
Transmission Service Cost Adjustment	3.809
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

- *All Regular Use kilowatt-hours in excess of the greater of the following:
- i. 500 kilowatt-hours
 - ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman

Effective: November 1, 2024

Neil Proudman
Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.260
Revenue Decoupling Adjustment Factor	(0.005)
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution Charge	<hr/> 0.255

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman

Effective: November 1, 2024

Title: Neil Proudman
President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$16.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.317
Revenue Decoupling Adjustment Factor	(0.027)
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge	5.290
Transmission Charge	3.106
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman

Effective: November 1, 2024

Neil Proudman
Title: President

Rates for Retail Delivery Service

Customer Charge	\$18.67 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	6.092
Revenue Decoupling Adjustment Factor	0.008
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge	6.100
Transmission Charge	2.896
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 20XX Issued by: /s/ Neil Proudman
Effective: November 1, 2024 Title: Neil Proudman
 President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE 24-XXX, dated XX XX, 20XX.

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Thirtieth Revised Page 126
Superseding Twenty-ninth Revised Page 126
Summary of Rates

RATES EFFECTIVE NOVEMBER 1, 2024 FOR USAGE ON AND AFTER NOVEMBER 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	0.00027	0.00000	0.06592	0.03809	(0.00037)	0.00000	0.00727	0.11091	0.10976	\$ 0.22067
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00027	0.00000	0.05695	0.03809	(0.00037)	0.00000	0.00727	0.10194	0.10976	\$ 0.21170
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00027	0.00000	0.05800	0.03809	(0.00037)	0.00000	0.00727	0.10299	0.10976	\$ 0.21275
Farm ¹	All kWh	\$ 0.06197	0.00027	0.00000	0.06224	0.03809	(0.00037)	0.00000	0.00727	0.10723	0.10976	\$ 0.21699
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	0.00070	0.00000	0.14027	0.01813	(0.00038)	0.00000	0.00727	0.16529	0.10976	\$ 0.27505
	Off Peak kWh	\$ 0.00185	0.00070	0.00000	0.00255	0.01813	(0.00038)	0.00000	0.00727	0.02757	0.10976	\$ 0.13733
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	(0.00008)	0.00000	0.00652	0.02672	(0.00036)	0.00000	0.00727	0.04015		
											0.09324	\$ 0.13339
											0.07858	\$ 0.11873
											0.07008	\$ 0.11023
											0.08629	\$ 0.12644
											0.13537	\$ 0.17552
											0.18651	\$ 0.22666
	Off Peak kWh	\$ 0.00193	(0.00008)	0.00000	0.00185	0.02672	(0.00036)	0.00000	0.00727	0.03548		
											0.09324	\$ 0.12872
										0.07858	\$ 0.11406	
										0.07008	\$ 0.10556	
										0.08629	\$ 0.12177	
										0.13537	\$ 0.17085	
										0.18651	\$ 0.22199	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	(0.00005)	0.00000	0.00255	0.02316	(0.00037)	0.00000	0.00727	0.03261		
											0.09324	\$ 0.12585
											0.07858	\$ 0.11119
											0.07008	\$ 0.10269
											0.08629	\$ 0.11890
										0.13537	\$ 0.16798	
										0.18651	\$ 0.21912	
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	0.00010	0.00000	0.05934	0.02726	(0.00037)	0.00000	0.00727	0.09350	0.10976	\$ 0.20326
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	(0.00027)	0.00000	0.05290	0.03106	(0.00037)	0.00000	0.00727	0.09086	0.10976	\$ 0.20062
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.06092	0.00008	0.00000	0.06100	0.02896	(0.00037)	0.00000	0.00727	0.09686	0.10976	\$ 0.20662
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.04420	\$0.00000	0.00000	\$0.04420	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04816	\$0.04841	\$0.09657
	Mid Peak	\$0.06504	\$0.00000	0.00000	\$0.06504	\$0.00760	(0.00037)	0.00000	0.00727	\$0.07954	\$0.07202	\$0.15156
	Critical Peak	\$0.11787	\$0.00000	0.00000	\$0.11787	\$0.19940	(0.00037)	0.00000	0.00727	\$0.32417	\$0.16458	\$0.48875
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: XX XX, 20XX

Issued by: _____/s/ Neil Proudman

Effective: November 1, 2024

Title: Neil Proudman
President

NHPUC NO. 21 - ELECTRICITY DELIVERY
 LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 90
 Superseding ~~Fourteenth-Fifteenth~~ Revised Page 90
 Rate D

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.565
Revenue Decoupling Adjustment Factor	0.281 0.027
Reliability Enhancement/Vegetation Management	0.000
	<u>6.8466.592</u>
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: ~~May 29, 2024~~ XX XX, 20XX

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~June 1, 2024~~ November 1, 2024

Title: President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE 24-XXX, dated XX XX, 20XX. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 91
Superseding ~~Fourteenth-Fifteenth~~ Revised Page 91
Rate D

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.668
Revenue Decoupling Adjustment Factor	0.28 <u>0.027</u>
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 5.949 <u>5.695</u>

Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.773
Revenue Decoupling Adjustment Factor	0.28 <u>0.027</u>
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 6.054 <u>5.800</u>

Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: ~~May 29, 2024~~XX XX, 20XX Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~June 1, 2024~~November 1, 2024 Title: President

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 92
Superseding ~~Fourteenth-Fifteenth~~ Revised Page 92
Rate D

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.197
Revenue Decoupling Adjustment Factor	0.281 0.027
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	6.478 6.224
Transmission Service Cost Adjustment	3.809
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~May 29, 2024~~XX XX, 20XX

Issued by: _____/s/ Neil Proudman

Effective: ~~June 1, 2024~~November 1, 2024

Title: President

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NHPUC NO. 21 - ELECTRICITY DELIVERY
 LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 96
 Superseding ~~Fourteenth-Fifteenth~~ Revised Page 96
 Rate G-1

Rates for Retail Delivery Service

Customer Charge	\$488.17 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.660
Distribution Charge Off Peak	0.193
Revenue Decoupling Adjustment Factor	0.104(0.008)
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	0.764 <u>0.652</u>
Total Distribution Charge Off Peak	0.297 <u>0.185</u>
Transmission Charge	2.672
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$10.34

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~May 29, 2024~~XX XX, 20XX Issued by: /s/ Neil Proudman
 Neil Proudman
 Effective: ~~June 1, 2024~~November 1, 2024 Title: President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE 24-XXX, dated XX XX, 20XX. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.260
Revenue Decoupling Adjustment Factor	0.151 (0.005)
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	0.4110.255

Issued: ~~May 30, 2024~~~~XX XX, 20XX~~

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~June 1, 2024~~November 1, 2024

Title: President

~~Authorized by NHPUC Order No. XX,XXX in Docket No. DE 24-XXX, dated XX XX, 20XX. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023~~

NHPUC NO. 21 - ELECTRICITY DELIVERY
 LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 107
 Superseding ~~Fourteenth-Fifteenth~~ Revised Page 107
 Rate V

Rates for Retail Delivery Service

Customer Charge \$18.67 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.092
Revenue Decoupling Adjustment Factor	0.291 0.008
Reliability Enhancement/Vegetation Management	0.000
<u>Total Distribution Charge</u>	6.383 6.100

Transmission Charge	2.896
Stranded Cost Charge	(0.037)

Storm Recovery Adjustment Factor	0.000
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Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 29, 2024 <u>XX XX, 20XX</u>	Issued by: <u>/s/ Neil Proudman</u>
Effective: June 1, 2024 <u>November 1, 2024</u>	Title: <u>Neil Proudman</u> <u>President</u>

Authorized by NHPUC Order No. XX,XXX in Docket No. DE 24-XXX, dated XX XX, 20XX. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
 LIBERTY UTILITIES

~~Twenty-ninth~~Thirtieth Revised Page 126
 Superseding ~~Twenty-eighth~~Twenty-ninth Revised Page 126
 Summary of Rates

RATES EFFECTIVE AUGUST 1, 2024												
RATES EFFECTIVE NOVEMBER 1, 2024												
FOR USAGE ON AND AFTER AUGUST 1, 2024												
FOR USAGE ON AND AFTER NOVEMBER 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	-0.00284 0.00027	0.00000	-0.06846 0.06592	0.03809	(0.00037)	0.00000	0.00727	-0.11345 0.11091	0.10976	\$ 0.22324 \$ 0.22067
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	-0.00284 0.00027	0.00000	-0.05949 0.05695	0.03809	(0.00037)	0.00000	0.00727	-0.10448 0.10194	0.10976	\$ 0.21424 \$ 0.21170
	All kWh	\$ 0.05773	-0.00284 0.00027	0.00000	-0.06054 0.05800	0.03809	(0.00037)	0.00000	0.00727	-0.10553 0.10299	0.10976	\$ 0.21529 \$ 0.21275
Farm ¹	All kWh	\$ 0.06197	-0.00284 0.00027	0.00000	-0.06478 0.06224	0.03809	(0.00037)	0.00000	0.00727	-0.10977 0.10723	0.10976	\$ 0.21953 \$ 0.21699
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	-0.00180 0.00070	0.00000	-0.14137 0.14027	0.01813	(0.00038)	0.00000	0.00727	-0.16639 0.16529	0.10976	\$ 0.27615 \$ 0.27505
	Off Peak kWh	\$ 0.00185	-0.00180 0.00070	0.00000	-0.00365 0.00255	0.01813	(0.00038)	0.00000	0.00727	-0.02867 0.02757	0.10976	\$ 0.13843 \$ 0.13733
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	-0.00104 (0.00008)	0.00000	-0.00764 0.00652	0.02672	(0.00036)	0.00000	0.00727	-0.04127	0.04015	\$ 0.13339
										Effective 8/1/24, usage on or after	0.09324	\$ 0.13451
										Effective 9/1/24, usage on or after	0.07858	\$ 0.11895
										Effective 10/1/24, usage on or after	0.07008	\$ 0.11135
										Effective 11/1/24, usage on or after	0.08629	\$ 0.12756
										Effective 12/1/24, usage on or after	0.13537	\$ 0.17664
										Effective 1/1/25, usage on or after	0.18651	\$ 0.22778
		Off Peak kWh	\$ 0.00193	-0.00104 (0.00008)	0.00000	-0.00297 0.00185	0.02672	(0.00036)	0.00000	0.00727	-0.03660	0.03548
										Effective 8/1/24, usage on or after	0.09324	\$ 0.12984
										Effective 9/1/24, usage on or after	0.07858	\$ 0.11518
										Effective 10/1/24, usage on or after	0.07008	\$ 0.10668
										Effective 11/1/24, usage on or after	0.08629	\$ 0.12289
										Effective 12/1/24, usage on or after	0.13537	\$ 0.17197
										Effective 1/1/25, usage on or after	0.18651	\$ 0.22344
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	-0.00151 (0.00005)	0.00000	-0.00411 0.00255	0.02316	(0.00037)	0.00000	0.00727	-0.03417	0.03261	\$ 0.12585
										Effective 8/1/24, usage on or after	0.09324	\$ 0.12741
										Effective 9/1/24, usage on or after	0.07858	\$ 0.11275
										Effective 10/1/24, usage on or after	0.07008	\$ 0.10425
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	-0.00253 0.00010	0.00000	-0.06177 0.05934	0.02726	(0.00037)	0.00000	0.00727	-0.09593 0.09350	0.10976	\$ 0.20569 \$ 0.20326
	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	-0.00285 (0.00027)	0.00000	-0.05602 0.05290	0.03106	(0.00037)	0.00000	0.00727	-0.09398 0.09086	0.10976	\$ 0.20374 \$ 0.20062
	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
V	All kWh	\$ 0.06092	-0.00291 0.00008	0.00000	-0.06383 0.06100	0.02896	(0.00037)	0.00000	0.00727	-0.09969 0.09686	0.10976	\$ 0.20945 \$ 0.20662
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday Off Peak	\$ 0.04420	\$ 0.00000	0.00000	\$ 0.04420	(\$ 0.00294)	(0.00037)	0.00000	0.00727	\$ 0.04816	\$ 0.04841	\$ 0.09657
	Mid Peak	\$ 0.06504	\$ 0.00000	0.00000	\$ 0.06504	\$ 0.00760	(0.00037)	0.00000	0.00727	\$ 0.07954	\$ 0.07202	\$ 0.15156
	Critical Peak	\$ 0.11787	\$ 0.00000	0.00000	\$ 0.11787	\$ 0.19940	(0.00037)	0.00000	0.00727	\$ 0.32417	\$ 0.16458	\$ 0.48875
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

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Neil Proudman
 President